

UNIT AGREEMENT

WASKADA UNIT NO. 3

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UNIT AGREEMENT

WASKADA UNIT NO. 3

WHEREAS the Parties own Royalty Interests and Working Interests, or either of them, in the Unitized Zone;

AND WHEREAS the Parties desire that the Unitized Zone be developed, produced and operated as a unit, all as hereinafter provided;

NOW THEREFORE in consideration of the covenants herein contained, the Parties agree as follows:

ARTICLE I

DEFINITIONS

101. Definitions

In this agreement:

- (a) "Conservation Board" means The Oil and Natural Gas Conservation Board of the Province of Manitoba;
- (b) "Effective Date" means the time and date referred to in Article XIV;
- (c) "Excepted Zone" means the Mission Canyon Formation within a Tract opposite which it is from time to time listed in the Excepted Zones column in Exhibit "A";
- (d) "Lease" means an instrument granting a Working Interest in the Unitized Zone;
- (e) "Outside Substances" means any substances initially obtained from any source other than the Unitized Zone or any Unitized Substances

with respect to which royalty has been paid;

- (f) "Party" means a person who is bound by this agreement;
- (g) "Petroleum Substances" means petroleum, natural gas and other hydrocarbons (except coal) or any of them, and all substances associated therewith;
- (h) "Royalty Interest" means any interest other than a Working Interest in Petroleum Substances, or the proceeds from the sale thereof, produced from the Lower Amaranth Formation but does not include the interest of a person as a purchaser of Petroleum Substances after production;
- (i) "Royalty Owner" means a Party owning a Royalty Interest;
- (j) "Spacing Unit" means the area allocated to a well by the Conservation Board with respect to the Lower Amaranth Formation for the purpose of drilling for or producing Petroleum Substances;
- (k) "Tract" means a parcel of land described and given a Tract number in Exhibit "A";
- (l) "Tract Participation" means the percentage allotted to a Tract and set forth in Exhibit "A";
- (m) "Unit Area" means the lands described in Exhibit "A";
- (n) "Unit Operator" means the person who is so designated under the Unit Operating Agreement;
- (o) "Unit Operating Agreement" means the agreement entitled "Unit Operating Agreement - Waskada Unit No. 3" entered into by the Working Interest Owners;
- (p) "Unitized Zone" means the Lower Amaranth Formation within the Unit Area, excepting the Excepted Zone:

- (q) "Unitized Substances" means Petroleum Substances in or obtained from the Unitized Zone;
- (r) "Working Interest" means any right to produce and dispose of Petroleum Substances from the Lower Amaranth Formation including an interest chargeable with any costs of drilling for, recovery of and disposal of Petroleum Substances therefrom;
- (s) "Working Interest Owner" means a Party owning a Working Interest;
- (t) "Lower Amaranth Formation" means the formation exemplified by the geological section occurring between the induction electric log depths of 889.8 m and 924.4 m, as measured from the Kelly Bushing at Omega Waskada 15-24-1-26 WPM and shown on Exhibit "C".

ARTICLE II

EXHIBITS

201. Exhibits

The following exhibits are attached to and incorporated in this agreement.

- (a) Exhibit "A" which numbers and describes each Tract and sets forth its Tract Participation, the Excepted Zones, the names of the owners of the Working Interest and their respective shares of the Working Interest, together with the names of the Royalty Owners and their respective shares of the Royalty Interest;
- (b) Exhibit "B" which is a plan of the Unit Area.
- (c) Exhibit "C" which is a copy of a portion of the induction electric log referred to in Subclause 101(t) hereof.

202. Exhibits Correct

Each exhibit shall be deemed conclusively to be correct to the

effective time of a revision or correction thereof as herein provided.

203. Correction of Exhibits

If any mistake or mechanical error occurs in an exhibit, Unit Operator may, or upon request of the Working Interest Owners shall, prepare a corrected exhibit but the data used in establishing Tract Participations shall not be re-evaluated.

204. Effective Time

Any corrected exhibit prepared on or before the Effective Date or within 90 days thereafter shall be effective on the Effective Date. Any corrected exhibit prepared after the said 90 days shall be effective at 8:00 a.m. on the first day of the calendar month next following its preparation or on such other date as is determined by the Working Interest Owners.

205. Supplying of Exhibits

Each time that an exhibit is revised or corrected pursuant to this agreement, Unit Operator shall supply the Conservation Board and the Department of (Energy and Mines, Manitoba) with 2 copies each and shall supply each Working Interest Owner with the number of copies of the exhibit it requests. Each Working Interest Owner shall supply each of its Royalty Owners, excepting the Crown, with a copy thereof.

206. Form of Revised or Corrected Exhibits

Exhibits that are revised or corrected shall show the effective time of the revision or correction and shall be numbered consecutively.

ARTICLE III

UNITIZATION AND EFFECT

301. Unitization

On and after the Effective Date the interests of each Royalty Owner and of each Working Interest Owner in the Unitized Substances and in

the Unitized Zone are hereby unitized, as if the Unitized Zone had been included in a single lease executed by the Royalty Owners, as lessors, in favour of the Working Interest Owners, as lessees, and as if the lease had been subject to this agreement.

302. Personal Property Excepted

All lease and well equipment heretofore or hereafter placed by any of the Working Interest Owners on lands comprised in the Unit Area shall be deemed conclusively to be and shall remain personal property belonging to and may be removed by the Working Interest Owners. The Working Interest Owners' rights and interests therein are set forth in the Unit Operating Agreement.

303. Continuation of Leases

All operations conducted with respect to the Unitized Zone or production of Unitized Substances shall, except for the purpose of calculating payments to Royalty Owners, be deemed conclusively to be operations upon or production from all of the Unitized Zone in each Tract, and such operations or production shall continue in force and effect each Lease and any other agreement or instrument relating to the Unitized Zone or Unitized Substances as if such operations had been conducted on and a well was producing from each Tract or Spacing Unit, or portion thereof, in the Unit Area.

304. Leases Amended

Each Lease and any other agreement or instrument relating to the Unitized Zone or Unitized Substances is hereby amended only to the extent necessary to make it conform to this agreement.

305. Ratification of Leases

Except for a Lease in respect of which a court action has been commenced and is pending on the Effective Date, each Royalty Owner hereby ratifies and confirms any Lease, as amended by this agreement, to which it

is a party and agrees that no default exists with respect thereto and that any such Lease is in effect as of the Effective Date.

306. Effect of Unitization on Titles

Nothing herein shall be construed as a transfer or exchange of any interest in the Leases, Tracts or Unitized Zone, or in the Unitized Substances before production thereof.

307. Name

The name of the unit hereby constituted is "Waskada Unit No. 3".

ARTICLE IV

AUTHORITY TO WORKING INTEREST OWNERS

401. Operations

The Working Interest Owners are hereby granted the right to develop and operate the Unitized Zone without regard to the provisions of the Leases or the boundary lines of the Tract or Spacing Units in such manner and by such means and methods as the Working Interest Owners consider necessary and proper and, without limiting the generality of the foregoing, the right to inject any substance or combination of substances into the Unitized Zone and convert and use as injection wells any wells now existing or hereafter drilled into the Unitized Zone.

402. Delegation

The Working Interest Owners may delegate to Unit Operator any of the rights and powers herein or otherwise granted to them.

403. Vote of Working Interest Owners

Any matter to be determined under this agreement by the Working Interest Owners may be determined by vote of the parties to the Unit Operating Agreement as prescribed therein.

ARTICLE V

INCLUSION AND QUALIFICATION OF TRACTS

501. Tracts Included on Effective Date

The Tracts included in the Unit Area as of the Effective Date are those Tracts which are qualified under clause 502:

- (a) before the Effective Date; or
- (b) on or within 90 days after the Effective Date.

502. Qualification of Tracts

A Tract is qualified for inclusion in the Unit Area when its title has been approved by the Working Interest Owners under clause 1102 and when:

- (a) owners of 100 per cent of the Working Interest therein have become Parties and parties to the Unit Operating Agreement and owners of 100 per cent of the Royalty Interest therein have become Parties; or
- (b) owners of 100 per cent of the Working Interest therein have become Parties and parties to the Unit Operating Agreement and owners of less than 100 per cent of the Royalty Interest therein have become Parties, and such owners of Working Interests agree, if required by the other Working Interest Owners, to indemnify the other Working Interest Owners in a form and manner satisfactory to them for any loss or damages that may be suffered by such other Working Interest Owners in respect of claims and demands that, because of the inclusion of the Tract in the Unit Area, may be made by those owners of Royalty Interests in the Tract who have not become Parties; or
- (c) owners of Working Interests therein have agreed with the owners of Working Interests then Parties and parties to the Unit

Operating Agreement as to the basis on which the Tract shall become qualified, where the Tract cannot be qualified pursuant to sub-clause (a) or (b) of this clause.

503. Revision of Exhibits

Within 120 days after the Effective Date the exhibits shall be revised, if necessary, to set out only those Tracts included in the Unit Area under this Article. The revised Exhibit "A" shall set forth the Tract Participations of the Tracts recalculated on the same basis and using the same data as that used in the calculation of Tract Participations in the original Exhibit "A" and so that their summation is 100 per cent. The exhibits as so revised shall be effective as of the Effective Date.

ARTICLE VI

TRACT PARTICIPATION

601. Tract Participation

Each Tract has a Tract Participation as shown on Exhibit "A".

ARTICLE VII

ALLOCATION OF UNITIZED SUBSTANCES PRODUCED

701. Allocation to Tracts

Subject to clauses 801 and 802 the Unitized Substances when produced shall be allocated to the Tracts in accordance with their Tract Participations. The amount of Unitized Substances allocated to each Tract, and only that amount, regardless of whether it be more or less than the amount of actual production of Unitized Substances from the well or wells, if any, on the Tract, shall be deemed conclusively to have been produced from the Tract.

702. Distribution Within Tract

The Unitized Substances allocated to a Tract shall be distributed by the Working Interest Owners thereof among, or accounted for to, the Parties entitled to share in production from the Tract in the same manner, the same proportions, and upon the same conditions as they would have participated and shared in the production from the Tract, or in the proceeds from the sale thereof, had the Unitized Substances allocated to the Tract been actually produced therefrom by the Working Interest Owners.

703. Calculation of Royalty

The Working Interest Owners of each Tract shall calculate royalty on the Unitized Substances allocated to the Tract at the applicable rate under the Lease, other agreement or instrument relating to the Tract. The Royalty Owners of each Tract agree to accept payment of royalty so calculated in satisfaction of the obligation of a Working Interest Owner to make royalty payments on Unitized Substances under the Lease agreement or other instrument covering such Tract; but a lessee under a Lease shall not be relieved from making payment of royalty to its lessor if payment is not made by the Working Interest Owner as aforesaid. In calculating royalty on residue gas, sulphur and fluid hydrocarbons, or any of them, obtained by processing Unitized Substances, other than crude oil, by compression, absorption or other plant extraction or stabilization, proper allowances shall be made for costs, expenses and charges, including a reasonable return on investment, incurred in or attributable to gathering and processing the Unitized Substances.

704. Taking Unitized Substances in Kind

The Unitized Substances allocated to a Tract shall be delivered in kind at the time and place of production to the Working Interest Owners entitled thereto who may, if there is no interference with unit operations, construct, maintain and operate in the Unit Area all necessary facilities for taking delivery in kind.

705. Failure to Take in Kind

To the extent that a Party entitled to take in kind any of the Unitized Substances fails to take or otherwise dispose of them at the time and place of production, then so long as such failure continues, Unit Operator, as agent and for the account and at the expense of such Party may sell, store, inject or otherwise dispose of them. Where there is a sale the net proceeds remaining from the sale shall be paid to the Party. Unit Operator may contract for the sale thereof only for the minimum term obtainable which in no event shall exceed 1 year. When Unit Operator has so contracted, the Party may take its share of the Unitized Substances in kind upon the expiration of the current sales contract.

706. Royalty on Outside Substances

If an Outside Substance is injected into the Unitized Zone, the first like substance contained in the Unitized Substances subsequently produced and sold or used other than for operations hereunder shall be deemed conclusively to be an Outside Substance until a quantity equal to the quantity of the Outside Substance injected into the Unitized Zone is recovered. No royalty shall be payable on any substance which is deemed conclusively to be an Outside Substance.

ARTICLE VIII

USE, LOSS AND STORAGE OF UNITIZED SUBSTANCES

801. Use or Loss

The Working Interest Owners may use as much of the Unitized Substances, other than crude oil, as they deem necessary for the operations and development of the Unitized Zone including, but not limited to, the injection thereof into the Unitized Zone and in the operation of any plant or plants handling Unitized Substances. Unitized Substances so used or injected and Unitized Substances lost shall be excluded in allocating Unitized Substances to Tracts, and no royalty or other payment shall be payable in respect thereof.

802. Storage

The Working Interest Owners are hereby granted the right to inject Unitized Substances into the Unitized Zone for storage. Unitized Substances so injected shall be excluded in allocating Unitized Substances to Tracts, and no royalty or other payment shall be payable in respect thereof until they are recovered from storage and sold or used for operations other than operations hereunder.

ARTICLE IX

ENLARGEMENT OF UNIT AREA

901. Application for Lateral Enlargement

After the expiry of 90 days from the Effective Date, if an owner of a Working Interest in lands in the vicinity of the Unit Area indicated to be potentially productive of Petroleum Substances from the Lower Amaranth Formation makes application therefor, the Working Interest Owners may, upon such terms and conditions as they may determine, approve the admission of the lands into the Unit Area. If the lands qualify under clause 502, the Unit Area shall be enlarged to include them. Even though an owner of a

Royalty Interest in lands approved hereunder for admission into the Unit Area is a Party, the lands shall not qualify for inclusion in the Unit Area unless the owner again executes and delivers a counterpart of this agreement to Unit Operator or the lands otherwise qualify pursuant to subclause (b) or (c) of clause 502. The owner of a Working Interest in lands approved hereunder for admission into the Unit Area who is a Party and has made or joined in the application for the admission of said lands need not again execute this agreement.

902. Application for Vertical Enlargement

After the expiry of 90 days from the Effective Date, if an owner of a Working Interest in an Excepted Zone indicated to be potentially productive of Petroleum Substances makes application therefor, the Working Interest Owners may, upon such terms and conditions as they may determine, approve the inclusion of said Excepted Zone into the Unitized Zone. If the Excepted Zone to be added qualifies under clause 502, the Unitized Zone shall be enlarged to include it and Exhibit "A" shall be amended so as:

- (a) to except the Excepted Zone from the land description of the Tract to which the said Excepted Zone formerly related;
- (b) to add a new Tract having a land description the same as the Tract to which the said Excepted Zone formerly related but restricted to the said Excepted Zone; and
- (c) to remove from the Excepted Zone column reference to said Excepted Zone opposite the Tract to which said Excepted Zone formerly related.

Even though an owner of a Royalty Interest in an Excepted Zone approved hereunder for inclusion into the Unitized Zone is a Party, the Excepted Zone shall not qualify for inclusion into the Unitized Zone unless the owner again executes and delivers a counterpart of this agreement to Unit Operator or the Excepted Zone otherwise qualifies pursuant to subclause (b) or (c) of clause 502.

The owner of a Working Interest in an Excepted Zone approved hereunder for inclusion into the Unitized Zone who is a Party and has made or joined in the application for the inclusion of said Excepted Zone need not again execute this agreement.

903. Adjustment of Tract Participation

The Tract Participation of each Tract added pursuant to clause 901 or 902 shall be determined by the Working Interest Owners. The Tract Participations shall then be adjusted so that:

- (a) the ratios of the Tract Participations of Tracts shown on Exhibit "A" immediately prior to the enlargement remain the same to each other; and
- (b) the total of the Tract Participations for all Tracts of the enlarged Unit Area and Unitized Zone is 100 per cent.

904. Exhibits

Unit Operator shall revise Exhibits "A" and "B" as required by the enlargement.

905. Effective Time of Enlargement

An enlargement pursuant to clause 901 or clause 902 and an adjustment of Tract Participations under this Article shall become effective at 8:00 a.m. on the first day of the first calendar month following approval of admission under clause 901 or inclusion under clause 902, as the case may be, Tract qualification under clause 502 and approval of the Conservation Board.

906. No Retroactive Adjustment

There shall never be any retroactive adjustment of the allocation of Unitized Substances by reason of an enlargement under this Article.

ARTICLE X

DISPUTES

1001. Disputes

If the title or right of a Party to receive in kind all or any portion of the Unitized Substances allocated to a Tract, or any share of the proceeds from the sale thereof, is in dispute, the Party concerned shall forthwith give notice thereof to Unit Operator. If Unit Operator is so notified or if Unit Operator is directed to do so by the Working Interest Owners in the event that it is otherwise informed of the dispute, Unit Operator shall withhold and sell the portion of Unitized Substances the title or right to which is in dispute, and hold in trust the proceeds from the sale thereof until:

- (a) the Party concerned furnishes security in a form and manner satisfactory to the Working Interest Owners for the proper accounting thereof to the rightful owner or owners if the title or right of the Party shall fail in whole or in part, whereupon the proceeds shall be paid to the Party; or
- (b) the title or right thereto is established by a final judgment of a Court or otherwise to the satisfaction of the Working Interest Owners, whereupon such proceeds shall be paid to the person rightfully entitled.

If Unit Operator does not comply with this clause because it is not notified of a dispute by a Party concerned, that Party hereby agrees to indemnify and save harmless Unit Operator from any loss or damage suffered because of anything done or omitted to be done by Unit Operator because it was not notified.

ARTICLE XI

APPROVAL OF TITLES

1101. Titles Committee

The Working Interest Owners shall appoint a titles committee which shall investigate the ownership of all Tracts. Each Working Interest Owner shall submit to the titles committee such title data and information as the titles committee may reasonably require from time to time. The titles committee shall report the result of its investigation to the Working Interest Owners specifying the titles to Tracts which it unanimously recommends for approval.

1102. Approval of Titles by Working Interest Owners

The Working Interest Owners may approve:

- (a) the titles of Working Interest Owners to Tracts which have been unanimously recommended for approval by the titles committee; and
- (b) the titles of Working Interest Owners to Tracts which have not been unanimously recommended for approval by the titles committee but with respect to which such Working Interest Owners have agreed to indemnify the other Working Interest Owners, in a form and manner satisfactory to them, from loss or damage that may be suffered by them in respect of claims and demands made because of subsequent failure of the Working Interest Owners' title.

Notwithstanding the foregoing, the Working Interest Owners may approve any title that has not been unanimously recommended for approval by the titles committee.

1103. Subsequent Failure of Title

If the title of a Working Interest Owner to a Tract fails, the Tract shall be excluded from this agreement and the Unit Operating Agreement as of 8:00 a.m. on the first day of the calendar month in which the failure of title is finally determined unless:

- (a) any other Party is held or declared to own the title in which event that Party shall be bound by this agreement and the Unit Operating Agreement in respect of the Tract; or
- (b) by the last day of the next following calendar month the Tract qualifies for inclusion in the Unit Area pursuant to clause 502.

1104. Revision of Exhibits

Unit Operator shall revise the exhibits to reflect any change in ownership in or exclusion from this agreement of a Tract pursuant to clause 1103. Where a Tract is excluded, the Tract Participations of the other Tracts shall each be increased, without changing their ratios to each other, so that their summation is 100 per cent. The revised exhibits shall be effective as of 8:00 a.m. on the first day of the calendar month in which the failure of title referred to in clause 1103 is finally determined.

ARTICLE XII

TRANSFER OF INTEREST

1201. Disposition

In this clause "disposition" means a sale, assignment, transfer, lease, sublease, conveyance, parting with possession, or any transaction of a similar nature, whether by trust or otherwise. A disposition of an interest owned by a Party in a Tract shall cover the whole or an undivided interest in the Party's interest in such Tract. A disposition shall not be

binding on Unit Operator until the acquiring parties who are not Parties have executed and delivered to Unit Operator counterparts of this agreement, and the parties thereto have each given notice thereof to Unit Operator. Unit Operator shall revise the exhibits to reflect each disposition of an interest in a Tract and the revised exhibits shall be effective as of 8:00 a.m. on the first day of the calendar month next following the calendar month in which the notice is received by Unit Operator.

ARTICLE XIII

IN GENERAL

1301. Execution in Counterpart

This agreement may be executed in separate counterparts and all the executed counterparts together shall constitute one agreement.

1302. Dual Capacity

If a Party owns a Working Interest and a Royalty Interest, its execution of this agreement shall constitute execution in both capacities.

1303. Subsequent Execution

An owner of an interest in a Tract who has not become a Party as of the date the Tract was included in the Unit Area under Article V or IX, may become a Party with respect to that interest only on such terms and conditions as may be prescribed by the Working Interest Owners.

1304. No Partnership

The duties and obligations of the Parties shall be separate and not joint or collective. Nothing contained in this agreement shall be construed to create a partnership or association.

1305. Force Majeure

Neither Unit Operator nor any Party shall be deemed to be in default with respect to non-performance of its obligations hereunder, other than financial, if and so long as its non-performance is due, in whole or in part, to any cause beyond its reasonable control, but lack of funds shall not be a cause beyond a Party's reasonable control. The performance of such obligations shall begin or be resumed within a reasonable time after such cause has been removed. Neither this agreement nor any Lease or any other agreement or instrument relating to the Unitized Zone or Unitized Substances shall terminate by reason of suspension of unit operations for the cause set forth in this clause.

1306. Taxes

Each Party shall be separately liable to the extent of its ownership for all taxes on Unitized Substances and with respect to the production or sale of Unitized Substances. A Working Interest Owner may, at any time and from time to time, pay said taxes on behalf of its Royalty Owner and deduct the amount of the payment from the Royalty Owner's royalty. Those taxes with respect to the production or sale of Unitized Substances shall be adjusted so that they are borne as if the basis of taxation was the allocation of Unitized Substances hereunder.

1307. Right of Redemption

A Working Interest Owner may, at any time and from time to time, with full rights of subrogation, redeem for its Royalty Owner any agreement

for sale, mortgage, or other lien or encumbrance of any kind or nature affecting any interest in the Unit Area in the event of default of payment by the Royalty Owner and deduct the amount of any payment made hereunder from the Royalty Owner's royalty.

1308. Interpretation

The clause headings in this agreement shall not be considered in interpreting the text.

1309. Number and Gender

In this agreement words importing the singular include the plural and vice versa; words importing the masculine gender include the feminine and vice versa; and words importing persons include firms or corporations and vice versa.

1310. Time

In this agreement all times are "official times" as defined in The Official Time Act of the Province of Manitoba.

1311. Compliance With Legislation

The provisions of The Mines Act and regulations thereunder, as amended from time to time, take precedence over this Agreement.

ARTICLE XIV
EFFECTIVE DATE

1401. Effective Date

The unitization provided for herein shall become effective at 0800 hours official time of the first day of the first calendar month following the date of the Unit Operator receiving written approval of the agreement from the Conservation Board.

1402. Notice of Effective Date

As soon as possible after the Effective Date Unit Operator shall notify

all Working Interest Owners, the Conservation Board and the Department of Energy and Mines of Manitoba on the Effective Date and of the Tract qualified as of the Effective Date, and each Working Interest Owner shall advise each of its Royalty Owners of the Effective Date.

1403. Release of Parties

This agreement shall cease to bind the Parties if the unitization provided for herein has not become effective on or before the first day of October, 1984.

ARTICLE XV

TERM

1501. Effect of Execution and Delivery

Subject to clause 1403 this agreement is binding upon a person who executes and delivers a counterpart thereof to Unit Operator, and that person is bound by this agreement as of the time of such delivery. This agreement inures to the benefit of and is binding upon the heirs, executors, administrators, successors and assigns of the Parties, but if a proposed Tract is not included in the Unit Area under Article V, the parties owning interest therein shall be completely released from the agreement with respect to it upon the expiration or 90 days after the Effective Date.

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each .
on the date shown opposite its execution hereof.

Date

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

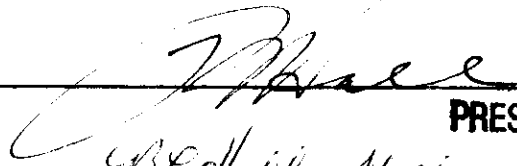

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

OMEGA HYDROCARBONS LTD.

July 3/54


PRESIDENT

SECRETARY

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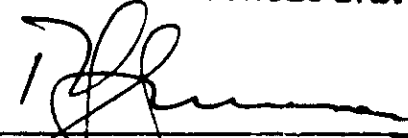
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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

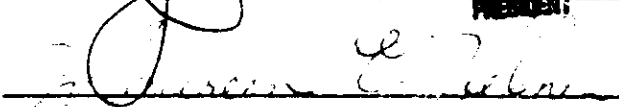
Date

84-07-05

QUE WEST RESOURCES LTD.



PRESIDENT



ASST. SECRETARY

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IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

THE CANADA TRUST COMPANY

AUGUST 1st - 1984

Per: [Signature]

Trust Manager

Per: [Signature]

Trust Officer

TRUSTEE

FORM AND CONTENT

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

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The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

August 10, 1984

David E. Gore

David E. Gore, President

Pat M. MacDonald

Pat M. MacDonald, Vice President

PP
J

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I, _____
of _____ in the Province of _____,
make oath and say:

1. THAT I was personally present and did see _____
_____ named in the within instrument, who is (are)
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at _____ in the
Province of _____, and that I am the subscribing witness
thereto.

3. THAT I know the said _____
and he (or she) is (or they are each) in my belief of the full age of eighteen
years.

SWORN before me at _____)
in the Province of _____ this _____)
_____ day of _____ A.D. 19 _____)
_____)
A Commissioner for Oaths _____ the Province)
of _____)

My Appointment Expires December 31st, 19 _____

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners


The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF LEE OIL LIMITED has hereunto set its Corporate Seal, attested by the hands of its proper officers in that behalf, this 30th day of October, A.D. 1986.

Date

Oct 30, 1986

Lee Oil Limited


President

WITNESS

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

Hudsons Bay Oil and Gas Company Limited

VICE-PRESIDENT

Cust SECRETARY

APPROVED	
Contracts	—
Verifications	<i>JS</i>
Landman	<i>JS</i>
Legal	<i>JS</i>
Exploit.	<i>JS</i>
Corp. Fin.	—

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

Oct. 19th

H. Gordon Trever
[Signature]

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I. David H Taylor
of of Calgary in the Province of Manitoba,
make oath and say:

1. THAT I was personally present and did see H. Gordon Trewin
named in the within instrument, who is (are)
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at Waskada in the
Province of Manitoba, and that I am the subscribing witness
thereto.

3. THAT I know the said H Gordon Trewin
and he (or she) is (or they are each) in my belief of the full age of eighteen
years.

SWORN before me at WASKADA)
in the Province of MANITOBA this)
20th day of October A.D. 1953)
A Commissioner for Oaths)
NOTARY PUBLIC the Province)
of _____)

[Signature]

My Appointment Expires December 31st, 1953

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

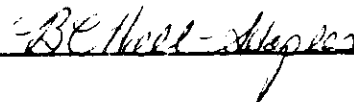
Date: FEB 16 1984

OMEGA HYDROCARBONS LTD.

WITNESS



PRESIDENT



SECRETARY

1103. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

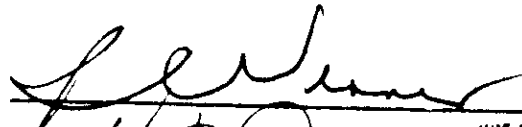
The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

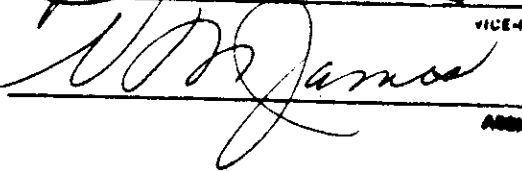
Date

JAN 3 1 1984

PanCanadian Petroleum Limited



VICE-PRESIDENT



ASSISTANT SECRETARY

APPROVED
IN. INT.
EXEC.
TITLE
ACCT.
COM. S.
LEGAL
FIN. SERV.

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date January 25, 1984

ATTEST:

J. Sanderson
J. Sanderson
Asst. Secretary

TRITON PETROLEUM LIMITED

BY:

David E. Gore
DAVID E. GORE
PRESIDENT

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

October 13, 1983

QUE VITA RESOURCES LTD.

[Signature]

[Signature]
per Mr. E. Nelson
PRESIDENT
ASST. SECRETARY

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

Oct. 19, 1983

Ralph L. Spurrier
Janell Peterson

AFFIDAVIT OF EXECUTION

JP
~~CANADA~~
~~PROVINCE OF~~ CALIFORNIA)
U.S.A. To Wit:)

I, JANELLE PETERSON
of Sacramento in the ~~Province~~ ^{State} of California,
one of the United States of America ✓
do make oath and say:

1. THAT I was personally present and did see RALPH F. SPURRIER
named in the within instrument, who is ~~(name)~~
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

JP 2. THAT the same was executed at Sacramento in the
~~Province~~ ^{State} of California, one of the United States of America, and that I am the subscribing witness
thereto.

JP 3. THAT I know the said RALPH F. SPURRIER
and he ~~(name)~~ is ~~(age)~~ in my belief of the full age of eighteen
years.

SWORN before me at Sacramento, California

in the ~~Province~~ ^{State} of California this

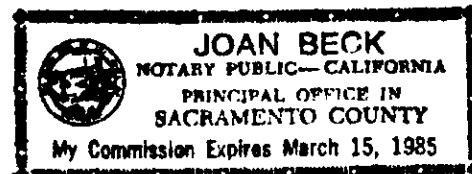
1st day of December A.D. 1983

Joan Beck

XX

XXX A NOTARY PUBLIC

My Appointment Expires MARCH 15,
~~December 31st,~~ 19 85



1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date OCTOBER 11th, 1982.

Lebaty

D. L. Rowle

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I, GEORGE EDWARD PATEY.
of CALGARY in the Province of ALBERTA.
make oath and say:

1. THAT I was personally present and did see DALE EDWARD BOWE
named in the within instrument, who is (are)
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at THE VILLAGE OF WASKADA in the
Province of MANITOBA, and that I am the subscribing witness
thereto.

3. THAT I know the said DALE EDWARD BOWE
and he (or she) is (or they are each) in my belief of the full age of eighteen
years.

SWORN before me at THE VILLAGE OF WASKADA)
in the Province of MANITOBA. this)
11th day of OCTOBER A.D. 1953)
[Signature])
A Commissioner for Oaths IN & FOR the Province)
of MANITOBA.

G E Patey.

My Appointment Expires MAY 20th
~~December 31st.~~ 19 54

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date April 11, 1985.

W.B.

Dorothy E. Young

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF MANITOBA)
To Wit:)

I, WARREN GEORGE BARBER
of the City of Brandon, in the Province of Manitoba,
make oath and say:

1. THAT I was personally present and did see DOROTHY ELIZABETH
YOUNG, named in the within instrument, who is ~~(was)~~
personally known to me to be the person~~(s)~~ named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at Deloraine, in the
Province of Manitoba, and that I am the subscribing witness
thereto.

3. THAT I know the said DOROTHY ELIZABETH YOUNG
and ~~he~~ ~~(or)~~ ~~she~~ is ~~(or they are each)~~ in my belief of the full age of eighteen
years.

SWORN before me at the City of Brandon,)
in the Province of Manitoba this)
12th day of April, A.D. 1985)
W. G. Barber)
Notary Public)
A ~~Commissioner~~ ~~in and for~~ the Province)
of Manitoba)

~~My Appointment Expires December 31st 1985~~

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I, SHIRLEY ANNE WELLS
of GOODLANDS in the Province of MANITOBA
make oath and say:

1. THAT I was personally present and did see JAMES ALEXANDER
MYKINDEY named in the within instrument, who is ~~(are)~~ ✓
personally known to me to be the person~~(s)~~ named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at WASKADA in the
Province of MANITOBA, and that I am the subscribing witness
thereto.

3. THAT I know the said JAMES ALEXANDER MYKINDEY
and he~~(or she)~~ is ~~(or they are each)~~ in my belief of the full age of eighteen
years.

SWORN before me at WASKADA)
in the Province of MANITOBA this)
25th day of APRIL A.D. 1935)
HA Dick Fullerton)
A Commissioner for Oaths _____ the Province)

of HENRY ALEC (DICK) FULLERTON
A Commissioner for Oaths

In and for the Province of Manitoba
My Appointment Terminates on
Nov 12, 1936

My Appointment Expires December 31st, 19 _____

.503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

April 25, 1985

James A. McFinnery

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

April 25, 1985

D. E. Rowe. & E. Rowe.

DALE EDWARD ROWE

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
TO Wit)

I, SHIRLEY ANNE WELLS
of GOODLANDS in the Province of MANITOBA.
make oath and say:

1. THAT I was personally present and did see DALE EDWARD
ROWE named in the within instrument, who is
personally known to me to be the person ~~to~~ named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at WASKADA in the
Province of MANITOBA, and that I am the subscribing witness
thereto.

3. THAT I know the said DALE EDWARD ROWE
and he is in my belief of the full age of eighteen years.

SWORN before me at WASKADA)
in the Province of MANITOBA this)
25th day of APRIL A.D. 1985)
H A Dick Fullerton)
A Commissioner for Oaths IN & FOR the Province)
of Manitoba)

S Wells

HENRY ALEC (DICK) FULLERTON

A Commissioner for Oaths
in and for the Province of Manitoba

My Appointment Terminates on

Nov 12, 1986

My Appointment Expires December 31, 1985

503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

Apr. 25/85

E. L. McKinney

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I, R. L. Trott
of PIERSON in the Province of MANITOBA,
make oath and say:

1. THAT I was personally present and did see W. L. McKINNEY
named in the within instrument, who is (are)
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at PIERSON in the
Province of MANITOBA, and that I am the subscribing witness
thereto.

3. THAT I know the said W. L. McKINNEY
and he (or she) is (or they are each) in my belief of the full age of eighteen
years.

SWORN before me at PIERSON)
in the Province of MANITOBA this)
25 day of APRIL A.D. 1935)
A Commissioner for Oaths _____ the Province)
of MANITOBA)

J. W. A. Sec-Treas
My Appointment Expires December 31st, 19 _____

MUNICIPALITY OF EDWARD

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF LEE OIL LIMITED has hereunto set its Corporate Seal, attested by the hands of its proper officers in that behalf, this 9th day of April, A.D. 1985.

Date

April 9, 1985

B. L. R.
President
Lee
Secretary

503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

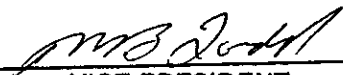
The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

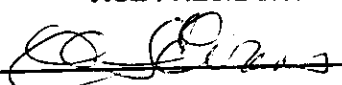
IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

May 25/85

DOME PETROLEUM LIMITED


VICE-PRESIDENT


Asst. SECRETARY

503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

HUDSON'S BAY OIL AND GAS COMPANY LIMITED

May 28/85

ms. J. J. J.
VICE-PRESIDENT
C. J. J.
ASST. SECRETARY

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

June 4/85

L.W.R. Resours
R. H. Leung

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date *June 18, 1985*

H. L. Rawl

H. L. Rawl

Sheryl Smart

SEC. TREAS

J. E. Smart

PRES.

1. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.


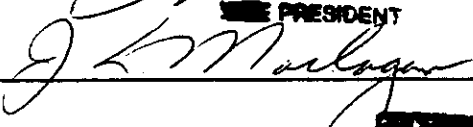
1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

June 27 1985


PRESIDENT

SECRETARY

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I, Shirley A. Wells
of Waskada in the Province of Manitoba
make oath and say:

1. THAT I was personally present and did see James McRinney
named in the within instrument, who is (are)
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at Waskada in the
Province of Manitoba, and that I am the subscribing witness
thereto.

3. THAT I know the said James McRinney
and he (or-she) is (or-they are each) in my belief of the full age of eighteen
years.

SWORN before me at Waskada)
in the Province of Manitoba this)
5th day of June A.D. 1986) Shirley A. Wells
A Commissioner for Oaths _____ the Province)
of _____)

SHERLEY ANN WELLS
A Commissioner for Oaths
in and for the Province of Manitoba
for use therein.
My Appointment terminates Aug. 31, 1987

My Appointment Expires December 31st, 19 _____

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I, Shirley A. Wells
of Waskada in the Province of Manitoba,
make oath and say:

1. THAT I was personally present and did see R. L. McKinney
named in the within instrument, who is (~~etc~~)
personally known to me to be the person(~~s~~) named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at Waskada in the
Province of Manitoba, and that I am the subscribing witness
thereto.

3. THAT I know the said R. L. McKinney
and he (~~or she~~) is (~~or they are each~~) in my belief of the full age of eighteen
years.

SWORN before me at Waskada)
in the Province of Manitoba this)
11th day of June A.D. 1986)
A Commissioner for Oaths _____ the Province)
of Manitoba)

Shirley Ann Wells
A Commissioner for Oaths
in and for the Province of Manitoba
for use therein.
My Appointment terminates Aug. 28, 1987

My Appointment Expires December 31st, 19 _____

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

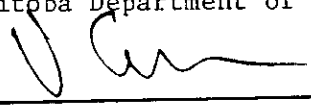
The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

June 6, 1986

Manitoba Department of Energy & Mines



Minister of Energy and Mines

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

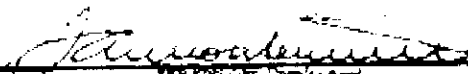
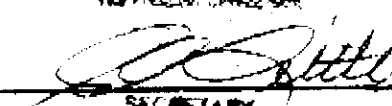
The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

JUN 25 1986

PanCanadian Petroleum Limited


Vice President, Domestic Sales

SECRETARY



1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

R.W.R. Resources Limited

WASKADA UNIT NO. 3 - ENLARGEMENT NO. 3

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

May 30, 1986

60274 Manitoba Ltd.

Rodney E. Young

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

60273 Manitoba Ltd.

May 30, 1986

Dorothy E. Young

1503.

Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504.

Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

James Alexander McKinney

June 4th, 1956

James A. McKinney
A. Keller

WITNESS

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

Rural Municipality of Brenda

MAY 14th, 1986

[Signature]
Ran Butcher

WASEADA UNIT NO. 3 - ENLARGEMENT NO. 3

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

Smart Oils ~~limited~~ Ltd.

May 8/81

Frank E. Smart
FRANK E. SMART - PRES.
Sheyla Smart
SHEYL SMART SECRETARY

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

William Lloyd McKinney

June 11, 1986

W. L. McKinney
D. Hella

WITNESS

WASKADA UNIT NO. 3 - ENLARGEMENT NO. 3

WASKADA UNIT NO. 3
ROYALTY INTEREST OWNERS
Addresse List

Canada Trust Company
230 Portage Avenue
Box 881
Winnipeg, Manitoba
R3C 2S6

DA-KA-DAL Enterprises Ltd.
Waskada, Manitoba
ROM 2E0

Department of Energy & Mines
and Resources
Resource Management Branch
580 Booth Street
Ottawa, Ontario
K1A 0E4
Attention: R. Harrison
Director, General Land Management

Dome Petroleum Ltd.
3300, 333 - 7th Avenue S.W.
Box 200, Station "M"
Calgary, Alberta
T2P 0H8

Lee Oil Limited
Box 656
Carman, Manitoba
ROG 0J0

James Alexander McKinney
Box 70
Waskada, Manitoba
ROM 2E0

William Lloyd McKinney
Box 70
Waskada, Manitoba
ROM 2E0

PanCanadian Petroleum Ltd.
150 - 9th Avenue S.W.
P.O. Box 2850
Calgary, Alberta
T2P 2S5

Que West Resources Ltd.
2300, 801 - 6th Avenue S.W.
Calgary, Alberta
T2P 3W2

Smart Oils Ltd.
c/o Box 93
Waskada, Manitoba
ROM 2E0

RWR Resources Ltd.
c/o R.J. Temple
Box 353
Carnduff, Saskatchewan
S0C 0S0

Ralph F. Spurrier
9144 Shady Hollow Way
Fair Oaks, California
U.S.A. 95628

Trewin Holdings Ltd.
Box 175
Waskada, Manitoba
ROM 2E0

Triton Petroleumsw Ltd.
10th Floor, 2 Energy Square
4849 Greenville Avenue
Dallas, Texas
U.S.A. 75206

60273 Manitoba Ltd.
c/o Dorothy E. Young
Box 70
Waskada, Manitoba
ROM 2E0

60274 Manitoba Ltd.
c/o Dorothy E. Young
Box 70
Waskada, Manitoba
ROM 2E0

Rural Municipality of Brenda
Box 40
Waskada, Manitoba
R0M 2E0

Manitoba Department of Energy & Mines
550 - 330 Graham Avenue
Winnipeg, Manitoba
R3C 4E3

Hudson's Bay Oil & Gas
Company Limited
c/o Dome Petroleum Limited
P.O. Box 200
Calgary, Alberta
T2P 3H8

UNIT NO. 3

LIST OF ABBREVIATIONS

Working Interest Owners

Omega	Omega Hydrocarbons Ltd.
-------	-------------------------

Royalty Interest Owners

Canada Trust Co.	Canada Trust Company
Federal Dept. of Energy Mines & Res.	Department of Energy, Mines and Resources Ottawa, Ontario
PanCanadian	PanCanadian Petroleum Limited
Que West	Que West Resources Ltd.
Dale. E. Rowe	Dale Edward Rowe
R. F. Spurrier	Ralph F. Spurrier
H. G. Trewin	Howard Gordon Trewin
Triton	Triton Petroleums Ltd.

EXHIBIT "A"

**Attached to and made part of an agreement entitled
"Unit Agreement - Waskada Unit No. 3."**

TRACT PARTICIPATIONS

In this Exhibit the names of the Parties have been abbreviated as follows:

Working Interest Owners

Omega

Omega Hydrocarbons Ltd.

Royalty Interest Owners

Amoco
Canada Trust Co.
Federal Dept. of
Energy Mines and Res.
PanCanadian
Que West
R.F. Spurrier
Trewin Holdings
Triton
60273 Manitoba
60274 Manitoba
70016 Manitoba
70015 Manitoba
DA-KA-DAL
Crown

Lee Oil
R.M. of Brenda
Smart Oils
R.W.R. Resources

Amoco Canada Resources Ltd.
Canada Trust Company
Department of Energy, Mines and Resources
Ottawa, Ontario
PanCanadian Petroleum Limited
Que West Resources
Ralph F. Spurrier
Trewin Holdings Ltd.
Triton Canada Resources Ltd.
60273 Manitoba Ltd.
60274 Manitoba Ltd.
70016 Manitoba Ltd.
70015 Manitoba Ltd.
DA-KA-DAL Enterprises Ltd.
Department of Energy and Mines
Winnipeg, Manitoba
Lee Oil Limited
Rural Municipality of Brenda
Smart Oils Ltd.
R.W.R. Resources Ltd.

Revision No. 5
1989-07-01

EFFECTIVE:
As of the Effective Date
Of Enlargement No. 4

EXHIBIT "A"

<u>Tract No.</u>	<u>Land Description (Lsd)</u>	<u>Excepted Zone</u>	<u>Working Interest Owner</u>	<u>Working Interest Share Of Interest (%)</u>	<u>Royalty Interest Owner</u>	<u>Royalty Interests Share Of Royalty Interest (%)</u>	<u>Tract Participation (%)</u>
1	4-30-1-25 WPM	Mission Canyon	Omega	100	Federal Dept. of Energy Mines & Res. PanCanadian (1) Que West (1) Triton (1)	100	2.4547
2	5-30-1-25 WPM	Mission Canyon	Omega	100	Federal Dept. of Energy Mines & Res. PanCanadian (1) Que West (1) Triton (1)	100	1.8779
3	11-30-1-25 WPM	Mission Canyon	Omega	100	Canada Trust Co. Que West (1) Triton (1)	100	1.6864
4	9-30-1-25 WPM	Mission Canyon	Omega	100	Trewin Holdings	100	2.0142
5	16-30-1-25 WPM	Mission Canyon	Omega	100	Trewin Holdings	100	1.9274
6	15-30-1-25 WPM	Mission Canyon	Omega	100	Trewin Holdings	100	2.2011
7	14-30-1-25 WPM	Mission Canyon	Omega	100	Canada Trust Co. Que West (1) Triton (1)	100	1.9957

EFFECTIVE:
As of the Effective Date
Of Enlargement No. 4

EXHIBIT "A"

Tract No.	Land Description (Lsd)	Excepted Zone	Working Interest Owner	Share Of Working Interest (%)	Royalty Interest Owner	Royalty Interest (%)	Tract Participation (%)
8	13-30-1-25 WPM	Mission Canyon	Omega	100	Canada Trust Co. Que West (1) Triton (1)	100	2.0675
9	4-31-1-25 WPM	Mission Canyon	Omega	100	DA-KA-DAL	100	2.3538
10	3-31-1-25 WPM	Mission Canyon	Omega	100	DA-KA-DAL	100	2.5872
11	2-31-1-25 WPM	Mission Canyon	Omega	100	R.F. Spurrier Trewin Holdings	50 50	2.1329
12	1-31-1-25 WPM	Mission Canyon	Omega	100	R.F. Spurrier Trewin Holdings	50 50	1.7737
13	8-31-1-25 WPM	Mission Canyon	Omega	100	R.F. Spurrier Trewin Holdings	50 50	2.4412
14	7-31-1-25 WPM	Mission Canyon	Omega	100	R.F. Spurrier Trewin Holdings	50 50	1.9500
15	6-31-1-25 WPM	Mission Canyon	Omega	100	DA-KA-DAL	100	2.7330
16	5-31-1-25 WPM	Mission Canyon	Omega	100	DA-KA-DAL	100	1.8239

EFFECTIVE:
As Of The Effective Date
Of Enlargement No. 4

Revision No. 5
1986-09-03

EXHIBIT "A"

Tract No.	Land Description (Lsd)	Excepted Zone	Working Interest		Royalty Interests		Tract Participation (%)
			Working Interest Owner	Share Of Working Interest (%)	Royalty Interest Owner	Share Of Royalty Interest (%)	
17	12-30-1-25 WPM	Mission Canyon	Omega	100	Canada Trust Co. Que West (1) Triton (1)	100	2.3/24
18	8-36-1-26 WPM	Mission Canyon	Omega	100	60273 Manitoba 60274 Manitoba 70016 Manitoba 70015 Manitoba	16 2/3 16 2/3 33 1/3 33 1/3	1.3417
19	11-32-1-25 WPM	Mission Canyon	Omega	100	Amoco R.W.R. Resources Smart Oils	50 37 1/2 12 1/2	2.3294
20	12-32-1-25 WPM	Mission Canyon	Omega	100	Amoco R.W.R. Resources Smart Oils	50 37 1/2 12 1/2	1.7895
21	9-31-1-25 WPM	Mission Canyon	Omega	100	R.W.R. Resources Smart Oils	75 25	2.1494
22	10-31-1-25 WPM	Mission Canyon	Omega	100	R.W.R. Resources Smart Oils	75 25	2.0745
23	11-31-1-25 WPM	Mission Canyon	Omega	100	DA-KA-DAL	100	1.8676
24	12-31-1-25 WPM	Mission Canyon	Omega	100	DA-KA-DAL	100	1.6627

EFFECTIVE:
As of the Effective Date
Of Enlargement No. 4

Revision No. 6
1989-07-01

EXHIBIT "A"

Tract No.	Land Description (Lsd)	Excepted Zone	Working Interest		Royalty Interest		Tract Participation (%)
			Working Interest Owner	Share Of Working Interest (%)	Royalty Interest Owner	Share Of Royalty Interest (%)	
25	9-36-1-26 WPM	Mission Canyon	Omega	100	60273 Manitoba 60274 Manitoba 70016 Manitoba 70015 Manitoba	16 2/3 16 2/3 33 1/3 33 1/3	0.8/23
26	10-36-1-26 WPM	Mission Canyon	Omega	100	60273 Manitoba 60274 Manitoba 70016 Manitoba 70015 Manitoba	16 2/3 16 2/3 33 1/3 33 1/3	2.1294
27	11-36-1-26 WPM	Mission Canyon	Omega	100	Lee Oil Amoco (1)	100	1.9411
28	14-32-1-25 WPM	Mission Canyon	Omega	100	Amoco R.W.R. Resources Smart Oils	50 37 1/2 12 1/2	1.5905
29	13-32-1-25 WPM	Mission Canyon	Omega	100	Amoco R.W.R. Resources Smart Oils	50 37 1/2 12 1/2	2.24/6
30	16-31-1-25 WPM	Mission Canyon	Omega	100	R.W.R. Resources Smart Oils	75 25	2.3169
31	15-31-1-25 WPM	Mission Canyon	Omega	100	R.W.R. Resources Smart Oils	75 25	1.6437

EFFECTIVE:

As of the Effective Date
Of Enlargement No. 4

Revision No. 7
1989-07-01

EXHIBIT "A"

Tract No.	Land Description (Lsd)	Excepted Zone	Working Interest		Royalty Interests		Tract Participation (%)
			Working Interest Owner	Share Of Working Interest (%)	Royalty Interest Owner	Share Of Royalty Interest (%)	
32	14-31-1-25 WPM	Mission Canyon	Omega	100	DA-KA-DAL	100	1.3858
33	13-31-1-25 WPM	Mission Canyon	Omega	100	DA-KA-DAL	100	1.8825
34	15-36-1-26 WPM	Mission Canyon	Omega	100	60273 Manitoba 60274 Manitoba 70016 Manitoba 70015 Manitoba	16 2/3 16 2/3 33 1/3 33 1/3	2.2525
35	14-36-1-26 WPM	Mission Canyon	Omega	100	Lee Oil Amoco (1)	100	1.9210
36	13-36-1-26 WPM	Mission Canyon	Omega	100	Lee Oil Amoco (1)	100	2.2591
37	2-30-1-25 WPM	Mission Canyon	Omega	100	Crown Crown (2)	100	1.2112
38	7-30-1-25 WPM	Mission Canyon	Omega	100	Crown Crown (2)	100	2.2455
39	8-30-1-25 WPM	Mission Canyon	Omega	100	Crown Crown (2)	100	1.1698

EFFECTIVE:
As Of the Effective Date
Of Enlargement No. 4

Revision No. 7
1989-07-01

EXHIBIT "A"

<u>Tract No.</u>	<u>Land Description (Lsd)</u>	<u>Excepted Zone</u>	<u>Working Interest Owner</u>	<u>Working Interest Share Of Interest (%)</u>	<u>Royalty Interest Owner</u>	<u>Royalty Interests Share Of Royalty Interest (%)</u>	<u>Tract Participation (%)</u>
40	7-36-1-26 WPM	Mission Canyon	Omega	100	60273 Manitoba 60274 Manitoba 70016 Manitoba 70015 Manitoba	16 2/3 16 2/3 33 1/3 33 1/3	2.1318
41	16-36-1-26 WPM	Mission Canyon	Omega	100	60273 Manitoba 60274 Manitoba 70016 Manitoba 70015 Manitoba	16 2/3 16 2/3 33 1/3 33 1/3	1.4121
42	1-5-2-25 WPM (3)	Mission Canyon	Omega	100	PanCanadian	100	2.5025
43	2-5-2-25 WPM (3)	Mission Canyon	Omega	100	R.M. of Brenda PanCanadian	10 90	2.3005
44	3-5-2-25 WPM	Mission Canyon	Omega	100	Smart Oils R.W.R. Resources	25 75	2.6685
45	4-5-2-25 WPM	Mission Canyon	Omega	100	Smart Oils R.W.R. Resources	25 75	1.2220
46	7-5-2-25 WPM (3)	Mission Canyon	Omega	100	PanCanadian	100	1.5694

Revision No. 4
1989-05-01

EFFECTIVE:
As of the Effective Date
Of Enlargement No. 4

EXHIBIT "A"

Tract No.	Land Description (Lsd)	Excepted Zone	Working Interest		Royalty Interests		Tract Participation (%)
			Working Interest Owner	Share Of Working Interest (%)	Royalty Interest Owner	Share Of Royalty Interest (%)	
47	8-5-2-25 WPM (3)	Mission Canyon	Omega	100	R.M. of Brenda PanCanadian	10 90	2.8874
48	4-36-1-26 WPM	Mission Canyon	Omega	100	Lee Oil Amoco (1)	100	2.2958
49	5-36-1-26 WPM	Mission Canyon	Omega	100	Lee Oil Amoco (1)	100	2.2016
50	6-36-1-26 WPM	Mission Canyon	Omega	100	Lee Oil Amoco (1)	100	2.1257
							<hr/> 100.0000

Notes: (1) Gross overriding royalty interest
 (2) Gross overriding royalty interest after payout
 (3) Petroleum Substances does not include natural gas for this Tract.

Revision No. 4
 1989-07-01

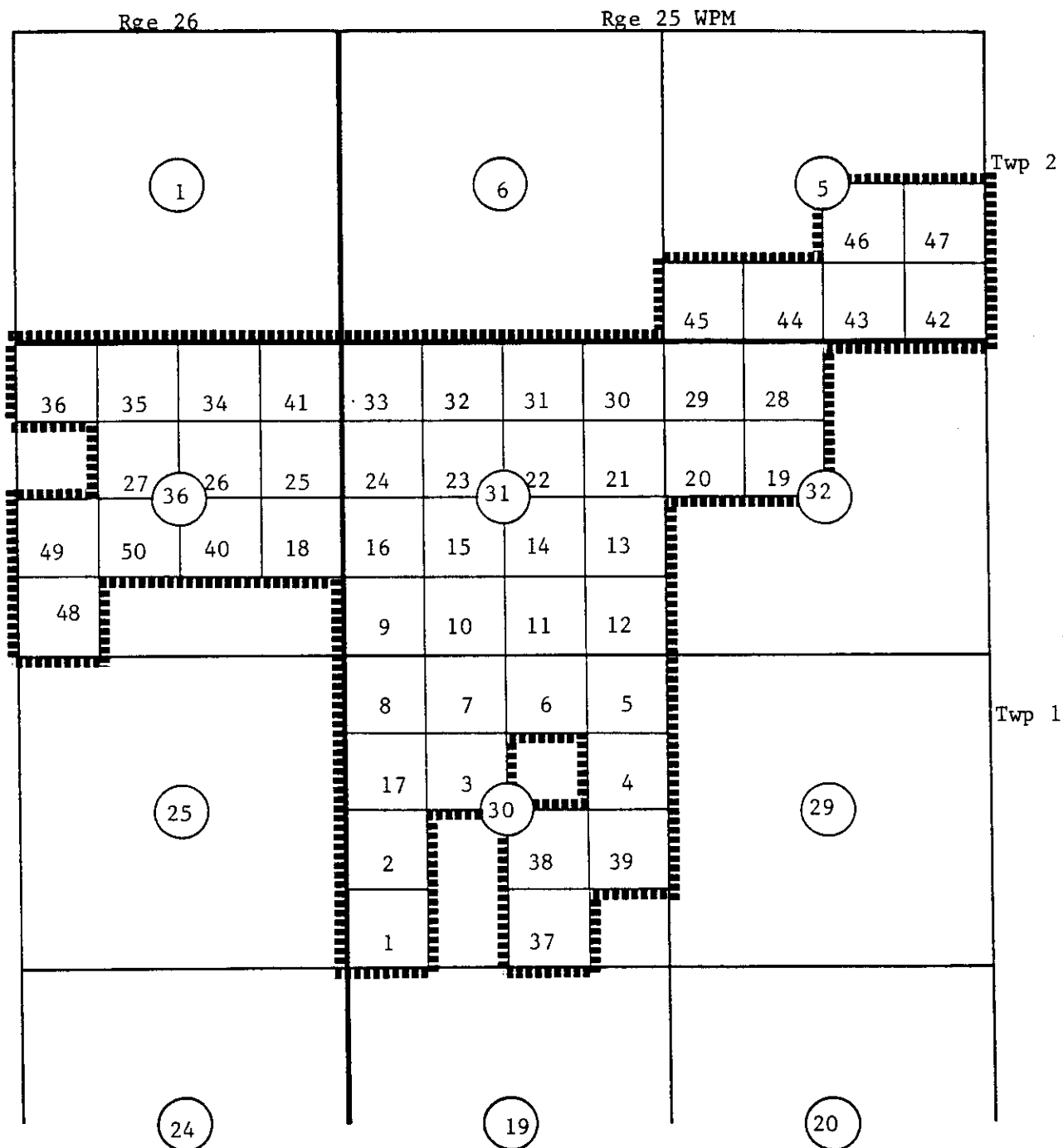
EFFECTIVE:
 As of the Effective Date
 Of Enlargement No. 4

EXHIBIT "B"

Attached to and made part of an Agreement entitled

"Unit Agreement - Waskada Unit No. 3"

PLAN OF UNIT AREA



LEGEND

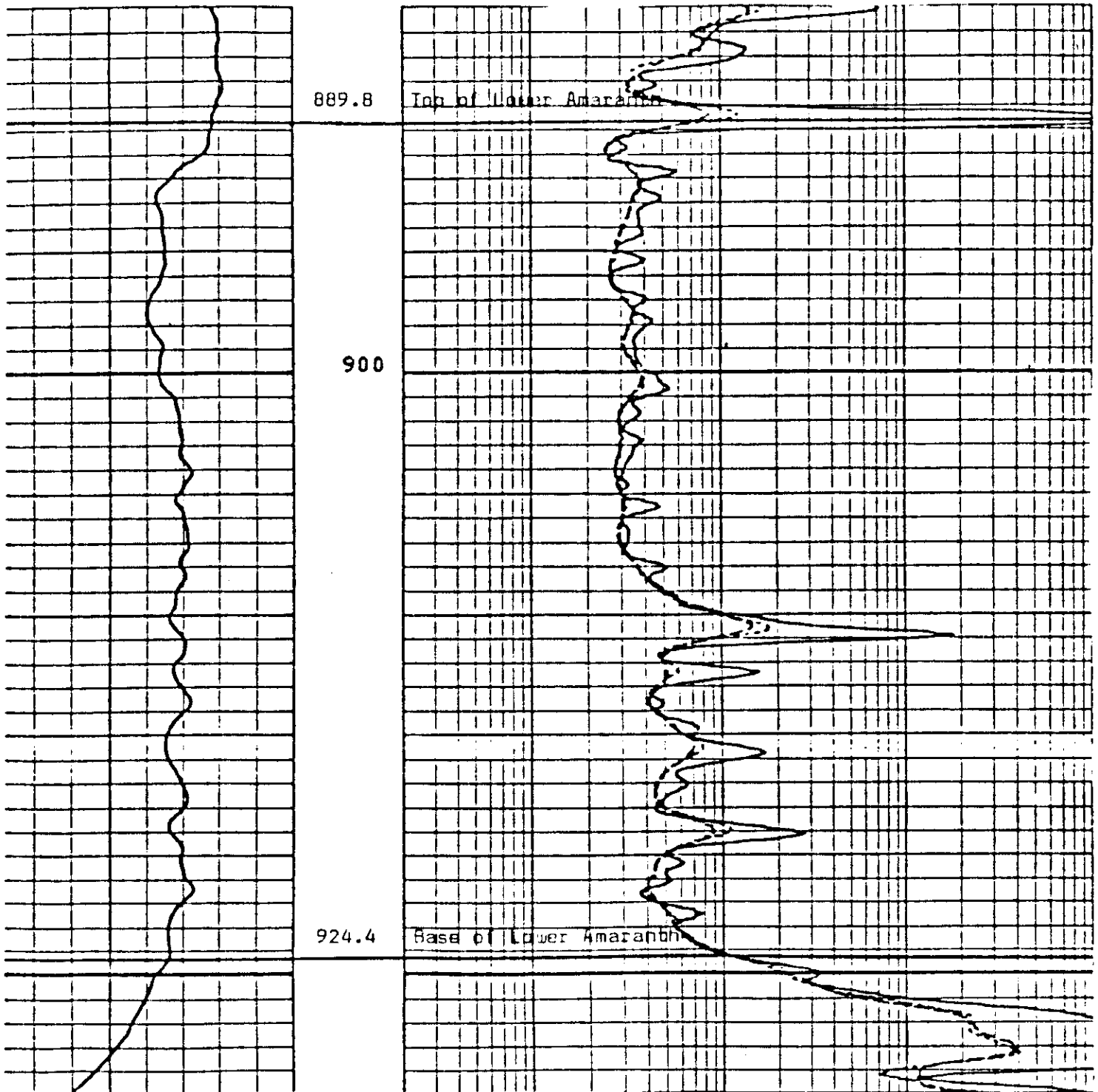
- Unit Outline
- 8 Tract Number
- 31 Section Number

Revision No. 3 1986-09-03

EFFECTIVE: AS OF THE EFFECTIVE DATE
OF ENLARGEMENT NO. 4

EXHIBIT "C"

Attached to and made part of an Agreement entitled
"Unit Agreement - Waskada Unit No. 3"



PORTION OF DISFL LOG
RECORDED AT WELL
OMEGA WASKADA 15-24-1-26
KELLY BUSHING 470.50 m.

WASKADA UNIT NO. 3 - TRACT FACTOR CALCULATIONS

REMAINING RECOVERABLE OIL IN PLACE FACTOR

<u>TRACT</u>	<u>LAND DESCRIPTION</u>	<u>POR-M</u>	<u>CUM. OIL</u> (m ³)	<u>AREA</u> (ha)	<u>REM. REC. OIP</u>
1	4-30-1-25 WPM	1.50	1297	16	29823
2	5-30-1-25 WPM	1.49	472	16	30441
3	11-30-1-25 WPM	1.18	1338	16	23143
4	9-30-1-25 WPM	1.33	616	16	26977
5	16-30-1-25 WPM	1.29	1060	16	25703
6	15-30-1-25 WPM	1.39	1145	16	27693
7	14-30-1-25 WPM	1.28	1118	16	25438
8	13-30-1-25 WPM	1.75	653	16	35654
9	4-31-1-25 WPM	1.46	1038	16	29252
10	3-31-1-25 WPM	1.44	1479	16	28396
11	2-31-1-25 WPM	1.32	1641	16	25745
12	1-31-1-25 WPM	1.05	371	16	21413
13	8-31-1-25 WPM	1.74	387	16	35712
14	7-31-1-25 WPM	1.44	85	16	29790
15	6-31-1-25 WPM	1.62	1767	16	31843
16	5-31-1-25 WPM	0.91	404	16	18475
				TOTAL	445498

NOTES: (1) Remaining Recoverable Oil in Place calculated by the equation

$$U = (0.25) (10114) * \text{Area} * (1-0.4) / 1.17 * \text{POR. M.} - \text{Cum. Oil}$$

where - Recovery factor is assumed = 0.25
 - Water Saturation is assumed = 0.40
 - Oil Formation Volume Factor measured = 1.17

(2) Cumulative oil as of August 31, 1983.

WASKADA UNIT NO. 3 - TRACT FACTOR CALCULATIONS

OIL PRODUCTION RELATED FACTORS

TRACT	First 4 Months				Rate Factor	Oil Cut Factor
	(mon)	(hrs)	(oil)	(wat)		
1	4	2191	914.5	559.8	1.79845	1.04373
2	4	2280	151.3	327.0	0.28593	0.53227
3	4	2904	72.8	51.4	0.10802	0.98628
4	4	2568	281.1	156.2	0.47165	1.08162
5	4	2000	420.5	435.4	0.90592	0.82668
6	4	1629	383.0	188.8	1.01306	1.12706
7	4	2152	527.3	435.9	1.05578	0.92116
8	4	1914	158.4	617.8	0.35659	0.34338
9	4	2121	597.9	255.1	1.21443	1.17943
10	4	2328	820.0	43.0	1.51770	1.59880
11	4	2534	868.6	644.7	1.47696	0.96580
12	2	1420	371.1	285.9	1.00174	0.91248
13	2	1237	386.7	513.7	1.19828	0.69380
14	2	441	84.7	173.7	0.73620	0.52953
15	4	1917	810.2	169.6	1.82107	1.39138
16	3	1612	404.0	92.6	1.00973	1.31683
					15.97151	15.45023

- NOTES: 1) The average oil rate for all wells after their first month of production is 6.6080 m³/op. day and the oil cut is 66.1769%.
- 2) The average oil rate for all wells after their first 2 months of production is 6.2612 m³/op. day and the oil cut is 61.9017%.
- 3) The average oil rate for all wells after their first 3 months of production is 5.9569 m³/op. day and the oil cut is 61.7798%.
- 4) The average oil rate for all wells after their first 4 months of production is 5.5700 m³/op. day and the oil cut is 59.4303%.

WASKADA UNIT NO. 3 - TRACT FACTOR CALCULATIONS

SUMMARY

<u>TRACT</u>	<u>LAND DESCRIPTION</u>	<u>OIL RATE FACTOR</u>	<u>OIL CUT FACTOR</u>	<u>OIP FACTOR</u>	<u>TOTAL FACTOR</u>
1	4-30-1-25 WPM	1.2511	1.5012	4.4629	7.2152
2	5-30-1-25 WPM	0.1989	0.7656	4.5554	5.5199
3	11-30-1-25 WPM	0.0751	1.4186	3.4632	4.9569
4	9-30-1-25 WPM	0.3281	1.5557	4.0370	5.9208
5	16-30-1-25 WPM	0.6302	1.1890	3.8463	5.6655
6	15-30-1-25 WPM	0.7048	1.6211	4.1441	6.4700
7	14-30-1-25 WPM	0.7345	1.3249	3.8067	5.8661
8	13-30-1-25 WPM	0.2481	0.4939	5.3355	6.0775
9	4-31-1-25 WPM	0.8449	1.6964	4.3774	6.9187
10	3-31-1-25 WPM	1.0558	2.2996	4.2493	7.6047
11	2-31-1-25 WPM	1.0275	1.3891	3.8526	6.2692
12	1-31-1-25 WPM	0.6969	1.3124	3.2044	5.2137
13	8-31-1-25 WPM	0.8336	0.9979	5.3441	7.1756
14	7-31-1-25 WPM	0.5122	0.7616	4.4579	5.7317
15	6-31-1-25 WPM	1.2669	2.0012	4.7652	8.0333
16	5-31-1-25 WPM	0.7025	1.8940	2.7647	5.3612
		<u>11.1111</u>	<u>22.2222</u>	<u>66.6667</u>	<u>100.0000</u>